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February 23, 2022

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 5202 - 2022 Renewable Energy Growth Program Tariff and Rule Changes
Revised Supplemental Response to PUC Data Request 1-16

Dear Ms. Massaro:

On behalf of National Grid,¹ enclosed please find National Grid's revised supplemental response to PUC 1-16 from the PUC's First Set of Data Requests issued in the above docket. When preparing its Supplemental Response to PUC 1-16 filed on February 9, 2022, the Company inadvertently committed a mathematical error and an error in the process of extracting data from an excel sheet into a word document. As a result, the second table provided in the Company's response had incorrect data. The second table has been updated in the enclosed corrected supplemental response.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Sincerely,



Leticia C. Pimentel

Enclosures

cc: Docket 5202 Service List
Jon Hagopian, Esq.
John Bell, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Docket No. 5202– Renewable Energy Growth Program for Year 2022
National Grid & RI Distributed Generation Board
Service List updated 11/29/2021

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The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5202
In Re: 2022 Renewable Energy Growth Program
Classes, Ceiling Prices, and Capacity Targets and
2022 Renewable Energy Growth Program –
Tariffs and Solicitation and Enrollment Process Rules
Responses to the Commission’s First Set of Data Requests
Issued December 13, 2021

PUC 1-16 (Corrected Supplemental)

Request:

Please provide the following information, starting with the first year in which the CRDG program began providing credits to customers: (1) total number of CRDG projects in operation; (b) total MWhs produced from the CRDG projects; (c) total number of customer accounts by rate class receiving bill credits under the CRDG program; (d) total annual dollar value of bill credits provided to the customer accounts by rate class; and (e) total payments made to the CRDG projects. In addition to the aggregate totals, please provide this information by year. (This was PUC 2-12 in Docket No. 5088 – updating that response would be acceptable).

Corrected Supplemental Response:

After filing its initial response to PUC 1-16, the Company reviewed its records and noted that it had omitted two (2) CRDG facilities and their data, and did not provide the requested data by year. Accordingly, the Company is filing this supplemental response.

Also, the data provided below is accurate as of December 31, 2021.

(a), (b), and (e):

	2020		2021		Cumulative Totals	
	MWh Produced in 2020	Incentive Payments (\$)	MWh Produced in 2021	Incentive Payments (\$)	MWh Produced	Incentive Payments (\$)
1	1,040	\$129,526.58	1,003	\$248,939.84	2,043	\$378,466.42
2	1,227	\$167,795.19	1,165	\$271,531.42	2,392	\$439,326.61
3	92	\$14,576.22	259	\$36,136.54	351	\$50,712.76
4	288	\$0	1,306	\$275,242.48	1,594	\$275,242.48

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5	554	\$0	2,980	\$551,738.74	3,534	\$551,738.74
Total	3,201	\$311,897.99	6,713	\$1,383,589.02	9,914	\$1,695,487.01

(c) and (d) in the Company’s previous response, some duplicate records of C06 and G02 transfers were counted toward the totals and not all G32 transfers were captured due to a data migration error. The results below are the most accurate and updated information from the Company’s billing system.

Rate Class	2020		2021		Cumulative Totals	
	New Non-Host Customers Receiving Bill Credits	CRDG Bill Credits Transferred to Non-Host Customers	New Non-Host Customers Receiving Bill Credits	CRDG Bill Credits Transferred to Non-Host Customers	Non-Host Customers Receiving Bill Credits	Total Bill Credits Transferred to Non-Host Customers to Date
A16	29	199.89	0	672.15	29	\$872.04
A60	35	214.04	0	650.85	35	\$864.89
C06	32	9,790.64	0	9,489.78	32	\$19,280.42
G02	10	9,803.96	0	9,725.88	10	\$19,529.84
G32	3	12,874.86	0	15,289.43	3	\$28,164.29
Total	109	\$ 32,883.38	0	\$ 35,828.08	109	\$68,711.46

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Original Response:

- (a) There are three (3) CRDG projects in operation;
- (b) 4740.9 MWh have been produced across all CRDG facilities since each has become operational;

(c)

Rate Class	Count of Customers
A16	29
A60	35
C06	32
G02	10
G32	3

(d)

Rate Class	Credit Transfer Amounts (\$)
A16	\$ 872.04
A60	\$ 864.89
C06	\$ 45,327.42
G02	\$ 29,747.99
G32	\$ 2,440.13

- (e) \$868,505.79 total payments have been made to the three CRDG facilities.